Extractive Sector	~~~~						
Reporting Entity Name		alturaenergy <sub>ing.</sub>					
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	2021-05-28	
Reporting Entity ESTMA Identification Number	E916084		<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		Tavis C	Carlson		Date	2021-05-28	
Position Title		Chief Finan	icial Officer				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2020-01-01	To: Altura Energy Inc. E916084	2020-12-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Provincial Government of Alberta	Alberta Department of Energy		390,000	30,000					420,000	Royalties paid in kind total \$270,000 and are valued at the fair market value of the volumes taken in-kind, based on Altura's realized oil sales price.
Canada	Provincial Government of Alberta	Alberta Energy Regulator			70,000					70,000	
Canada	Leduc County		160,000							160,000	
Additional Notes: All payments were made in Canadian dollars.											

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2020-01-01 To Altura Energy Inc. E916084			Currency of the Report CAD							
Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Canada	Leduc - Woodbend	160,000	390,000	100,000					650,000	Royalties paid in-kind total \$270,000 and are valued at the fair market value of the volumes taken in-kind, based on Altura's realized oil sales price.	
Additional Notes <sup>3</sup> :	All payments were made in Can	adian dollars.									